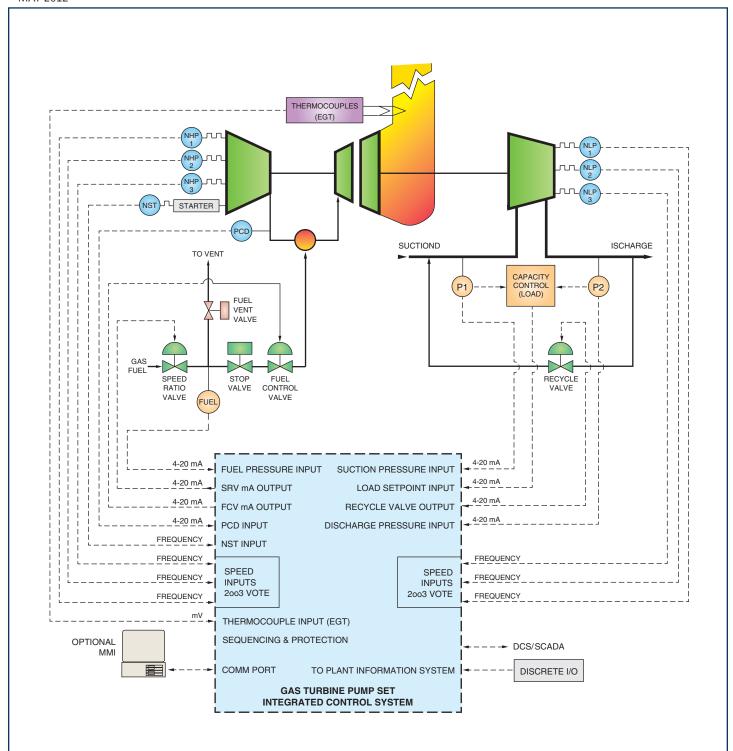
GAS TURBINE PUMP DRIVE INTEGRATED CONTROL SYSTEM



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Simplified schematic showing a Petrotech advanced PLC-based integrated control system for a gas turbine pump set. The system provides turbine fuel control, temperature control, load control, sequencing/protection, and communication interfaces.



APPLICATION

he Petrotech integrated control system provides cost-effective complete or partial control system retrofits for gas turbine driven pump packages. The system provides replacement controls for outdated electro-hydraulic and analog-electronic controls. The PLC-based system can include turbine and pump sequencing, complete turbine control, pump control, capacity control, DCS interface, and a graphic operator interface for system status, trending, and data logging.

ADVANTAGES

• Integrated control capability:

Turbine fuel control, pump control, and sequencing/protection are integrated into a single platform. This eliminates the need for additional hardware and communication links, thereby providing a less complicated, more cost-effective solution.

· Open architecture system:

Application control package's portability allows customer choice of platform, reducing need for additional spare parts and training expenses. Available PLCs include General Electric 90-70 and 90-30, Siemens/TI, Modicon Quantum, and Allen-Bradley.

· Fault tolerant:

Control package is available on fault tolerant controllers for critical control applications.

• Standard industrial components:

Non-proprietary, commonly available parts are less costly and more easily serviced by customer's on-site personnel. Much longer time to obsolescence than proprietary systems.

• Reliability:

ALL control functions are performed by tested and proven industrial PLC equipment, not by MS-DOS based computer equipment which is not designed to function as a "controller".

• Simplified interface to DCS or SCADA:

Communication tasks are handled with a separate, dedicated module in the PLC, increasing data rate and simplifying network installation.

Non-proprietary interfaces:

Interfaces in the form of 4-20 mA, RTD, frequency, thermocouple, and dry contact I/O allow simple integration into existing sequence/protection logic controller, making very low-cost partial control upgrades simple and practical.

• Improved fuel regulation:

Fast loop sampling rate, combined with modern digital control techniques improve steady-state setpoint control, and reduce overshoot during transients.

• Improved start-up reliability:

Special "lean lightoff" procedure ignites all burners with essentially 100% reliability, and with greatly reduced thermal stress.

• Improved exhaust temperature monitoring and control:

Advanced statistical algorithms detect turbine hot/cold spots and automatically reject failed thermocouples.

· Fail-safe features:

Redundant overspeeds; open/short monitoring of mA and thermocouples; readback monitoring of outputs, and special self-check features improve safety.



Replacement controls for two Ruston TB4000 gas turbine driven pumps for crude oil pipeline service

• Improved operator information with graphic interface:

Industrial workstation graphically displays start-up sequencing, speeds, temperatures, operating points, and alarm/shutdown status. Optional data logging and trending can be used as part of a preventative maintenance program.

Simple installation:

A dimensionally identical replacement of the control panel is possible, saving substantial architectural and installation cost. Control panels can be installed one at a time allowing other units to continue operating.

Rugged:

Control panels can be built Division 2, Nema 4X for installation in harsh local environments.

· Flexibility:

The control system package can accommodate many different control strategies based on the customer's need and budget.

CONTROLLERS/SPECIAL FEATURES

The gas turbine application control package includes:

- Firing (soft lightoff) ramp
- · Startup controller
- · NHP controller
- · NHP acceleration controller
- · NLP controller
- · NLP acceleration controller
- EGT controller
- · EGT rate of rise controller
- Combustion monitoring system

The pump application control package includes:

- Suction pressure controller
- Discharge pressure controller



CUSTOMER SELECTABLE COMPONENTS FOR THE CONTROL SYSTEM

Advanced Programmable controller:

- · Siemens/TI 505
- Allen-Bradley Series 5, Flex I/O, ControlLogix
- GE Fanuc 90-70 and 90-30
- · Modicon Quantum.
- · Fault tolerant controllers.

Application control package:

- · Petrotech gas turbine control
- · Petrotech pump capacity control
- · Petrotech sequencing and protection

Vibration Monitor:

- Bently Nevada 3300, 3500, and 2201 (for Allen-Bradley systems only)
- Vibrometer
- Metrix
- Vibrotec
- · Customer specified

Man machine interface (MMI) alphanumeric display (low-end) plus panel meters for NHP, NLP, and EGT:

- NEMATRON
- · CTI Access 4000
- · Allen-Bradley Redi-Panel
- · Customer specified

Man machine interface (MMI) package display (high-end):

MMI Hardware:

- Intecolor industrial computer and monitor
- IBM industrial computer and monitor
- · Texas Microsystems industrial computer and monitor
- · XYCOM industrial computer and monitor
- · Nortech industrial computer and monitor
- NEMATRON industrial computer and monitor
- · Customer specified

MMI Software:

- WonderWare InTouch®
- Citech®
- Intellution®
- Realflex®
- · Customer specified

Critical function redundancy for fail-safe action:

 Customer specified shutdowns in addition to NHP, NLP, EGT, and low lube oil pressure

Communication interface for DCS or SCADA:

- MODBUS
- Ethernet
- · Customer specified

Type of control panel enclosure:

- Front plate for existing control enclosure (common for GE gas turbine retrofits)
- · Custom fabricated new control enclosure.
- Class I, Division II stainless steel purged panel enclosure for hazardous locations
- Standard Rittal type panel enclosures

AUXILIARY SYSTEMS FOR GAS TURBINE PUMP PACKAGES

The following auxiliary systems and components are also available for complete or partial system upgrades:

- Fuel control valve system upgrade can include replacement of fuel control valve, fuel speed ratio valve upgrade, addition of a fuel vent valve, compressor discharge pressure transmitter, and interstage fuel pressure transmitter.
- Hydraulic servo controls if applicable, such as second stage nozzle controls on a GE Frame 3 gas turbine, or inlet guide vane controls on a GE Frame 5 gas turbine.
- Complete second stage nozzle actuator and hydraulic system retrofit for GE Frame 3, with an increased capacity industrial RAM and servo with accumulator, pumps, and support components integrated into a complete system.
- · Speed probe and exciter gear assemblies
- Flame detectors for combustion chambers
- · Thermocouple retrofits
- · Recycle valve assembly, model Petrotech RVAM
- End elements such as flow, pressure, and temperature transmitters, and flow elements