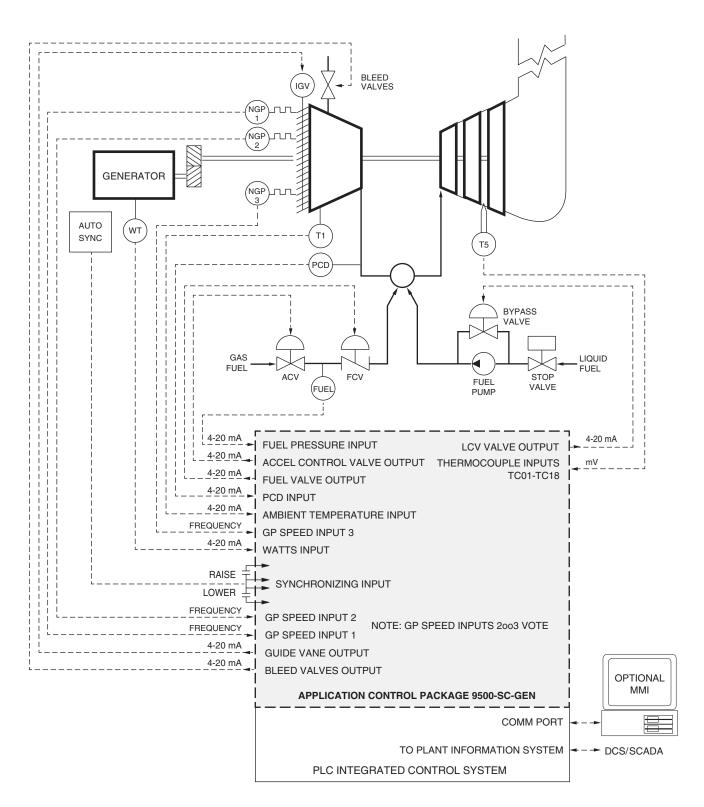
SOLAR CENTAUR[®] GAS TURBINE GENERATOR DRIVE APPLICATION CONTROL PACKAGE



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Simplified schematic showing a Petrotech Solar Centaur[®] gas turbine generator drive application control package integrated into an advanced PLC-based control system.



APPLICATION

The Petrotech Solar Centaur[®] application control package replaces older mechanical/hydraulic/electronic/pneumatic Solar Centaur[®] fuel regulators with a modern, reliable application control package which runs on an advanced PLC-based system. The control package for the gas turbine generator set provides fuel control, acceleration control, inlet guide vane control, and bleed valve control.

ADVANTAGES

• Hardware independent system:

Application control package's portability allows customer choice of PLC platform, reducing need for additional spare parts and training expenses. Available PLCs include General Electric, Siemens/TI, Allen-Bradley, and Modicon.

• Fault tolerant:

Control package is available on Triplex fault tolerant controllers for critical control applications.

• Simplified interface to DCS or SCADA:

Communication tasks are handled with a separate, dedicated module in the PLC, increasing data rate and simplifying network installation.

• Improved fuel regulation:

Fast loop sampling rate, combined with modern digital control techniques, improves steady-state setpoint control, and reduces overshoot during transients.

• Improved start-up reliability:

Special "lean lightoff" procedure ignites all combustors with essentially 100% reliability, and with greatly reduced thermal stress.

• Improved engine temperature monitoring and control:

Advanced statistical algorithms detect turbine hot/cold spots and automatically reject failed thermocouples.

• Fail-safe features:

Redundant overspeeds; open/short monitoring of mA and thermocouples; readback monitoring of outputs, and special selfcheck features improve safety.

• Non-proprietary interfaces:

Simple 4-20 mA, RTD, thermocouple, and dry contact I/O allow simple interface to existing sequence/protection logic unit, making low-cost partial upgrades practical, and system troubleshooting simple.

• Improved operator information with optional MMI:

Optional Man-Machine Interface MS Windows-based graphic operator interface displays system status, trending and data logging, which can be used as part of a preventive maintenance program.

• Reduced maintenance and calibration:

Acceleration control valve schedule is integrated into the application control package, increasing reliability while decreasing system complexity.

SCOPE OF SUPPLY

The application control package for Solar Centaur[®] gas turbine generator drive system, includes:

Analog inputs, 4-20 mA:

- Watts (load control)
- Compressor discharge pressure (PCD)
- Fuel interstage pressure
- Ambient temperature (T1)

Analog inputs, frequency:

- Three (3) redundant NGP
- Three (3) redundant NPT

Analog inputs, mV:

• T5 (up to 18 thermocouples)

Analog outputs, 4-20 mA:

- · Acceleration control valve position setpoint
- · Fuel control valve position setpoint
- Inlet guide vane position setpoint (if applicable)
- Bleed valve position setpoint

Operating states:

- Firing
- Warm-up
- Accelerate
- Synchronize
- Load

Status, alarms, and shutdowns:

- Fault
- GP overspeed alarm
- GP underspeed alarm
- GP overspeed shutdown
- Redundant GP overspeed shutdown
- △GP alarm
- NPT overspeed alarm
- NPT underspeed alarm
- NPT overspeed shutdown
- Redundant NPT overspeed shutdown
- △NPT alarm
- High T5 alarm
- High T5 shutdown
- Low T5 shutdown
- Low T5 delayed alarm
- High T5 delayed shutdown
- Rejected thermocouple.
- · Too few thermocouples shutdown.
- △T alarm
- △T shutdown
- Thermocouple spread alarm
- Thermocouple spread shutdown
- Turbine maximum limit
- Turbine minimum limit

SCOPE OF SUPPLY-Continued

- GP speed #1
- GP speed #2
- GP speed #3
- GP speed #4
- GP speed #5
- NPT speed #1
- NPT speed #2
- T5 switch #1
- Manual
- High firing fuel pressure shutdown
- Transmitter failure alarms
- Transmitter failure shutdowns
- Output failure shutdowns
- Control mode

Controllers/special features:

- Start-up controller for fuel valve
- GP controller for fuel valve
- NPT controller for fuel valve
- T5 controller for fuel valve
- Inlet guide vane controller
- Bleed valve controller
- Acceleration control
- Combustion monitoring system
- Isochronous loadsharing
- Bumpless transfer between droop and isochronous modes

Ramps:

- Firing (lean lightoff) ramp
- Start-up ramp
- Loading ramp
- Cooldown ramp

Does not include:

- PLC hardware
- · Gas turbine sequencing and protection discrete logic
- Generator sequencing and protection discrete logic
- Synchronizing and regulation equipment
- · End elements

OPTIONS FOR COMPLETE CONTROL SYSTEM UPGRADE

- · Gas turbine sequencing and protection discrete logic
- · Generator sequencing and protection discrete logic
- Communication interface to DCS or SCAD
- PLC hardware
- Man machine interface unit with WonderWare InTouch[®] licensed software package
- Complete custom engineered control panel, factory tested
 and ready to install
- Fuel control valve system upgrade
- · Acceleration control valve system upgrade
- · Inlet guide vanes actuator system upgrade or retrofit
- · Bleed valve actuator system upgrade
- Thermocouple upgrade
- · Synchronizing and regulation equipment
- Vibration system upgrade
- Installation and commissioning
- Training

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