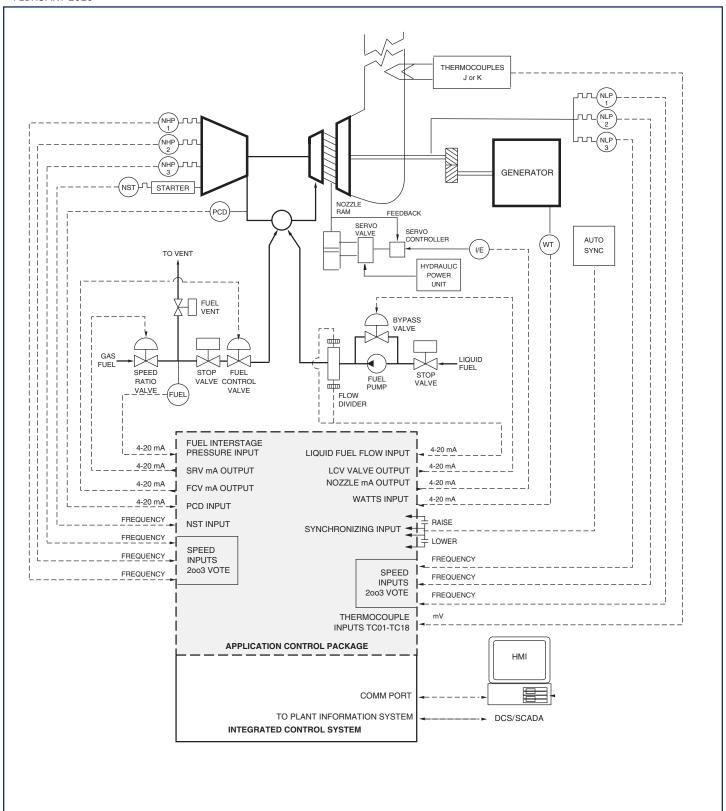
GE FRAME 3® GAS TURBINE GENERATOR DRIVE APPLICATION CONTROL PACKAGE



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Simplified schematic showing a Petrotech GE Frame 3® gas turbine generator drive application control package integrated into an advanced PLC-based control system. Shown with dual fuel system.



APPLICATION

The GE Frame 3® application control package replaces older mechanical/hydraulic/electronic/pneumatic GE Frame 3® fuel regulators with a modern, reliable application control package which runs on an advanced PLC-based system. The control package for the gas turbine provides fuel control, speed ratio control and nozzle control based on speed and temperature.

ADVANTAGES

• Hardware independent system:

Application control package's portability allows customer choice of PLC platform, reducing need for additional spare parts and training expenses. Available PLCs include General Electric, Siemens/TI, Allen-Bradley and Modicon.

· Fault tolerant:

The control package is available on tolerant controllers for critical control applications.

• Simplified interface to DCS or SCADA:

Communication tasks are handled with a separate, dedicated module in the PLC, increasing data rate and simplifying network installation.

• Improved fuel regulation:

Fast loop sampling rate, combined with modern digital control techniques, improves steady-state setpoint control, and reduces overshoot during transients.

• Improved start-up reliability:

Special "lean lightoff" procedure ignites all burners with essentially 100% reliability, and with greatly reduced thermal stress.

Improved exhaust temperature monitoring and control:

Advanced statistical algorithms detect turbine hot/cold spots and automatically reject failed thermocouples.

• Fail-safe features:

Redundant overspeeds; open/short monitoring of mA and thermocouples; readback monitoring of outputs, and special self-check features improve safety and reliability.

• Non-proprietary interfaces:

Simple 4-20 mA, RTD, thermocouple, and dry contact I/O allows simple interface to existing sequence/protection logic unit, making low-cost partial upgrades practical, and system troubleshooting simple.

• Improved operator information with optional HMI:

Optional Human-Machine Interface MS Windows-based graphic operator interface displays system status, trending and data logging, which can be used as part of a preventive maintenance program.

SCOPE OF SUPPLY

The application control package for GE Frame 3® gas turbine compressor drive system, includes:

Analog inputs, 4-20 mA:

- Load setpoint (capacity control)
- Compressor discharge pressure (PCD)
- · Fuel interstage pressure (fuel)

Analog inputs, frequency:

- · Three (3) redundant NHP
- · Three (3) redundant NLP
- · One (1) starter speed

Analog inputs, mV:

• EGT (up to 18 thermocouples)

Analog outputs, 4-20 mA:

- · Speed ratio valve position demand
- · Fuel control valve position demand
- · Nozzle position setpoint

Operating states:

- Firing
- · Warm-up
- Accelerate
- Load
- Synchronize

Status, alarms, and shutdowns:

- Fault
- NHP overspeed alarm
- · NHP underspeed alarm
- · NHP overspeed shutdown
- · Redundant NHP overspeed shutdown
- △NHP alarm
- NLP overspeed alarm
- NLP underspeed alarm
- NLP overspeed shutdown
- · Redundant NLP overspeed shutdown
- △NLP alarm
- · High EGT alarm
- · High EGT shutdown
- · Low EGT shutdown
- · Rejected thermocouple
- Too few thermocouples shutdown
- Thermocouple spread alarm
- · Thermocouple spread shutdown
- · NLP breakaway
- · Bolt test
- Manual
- · Starter overspeed
- · High firing fuel pressure shutdown
- PCD bias active
- · Transmitter failure alarms
- · Transmitter failure shutdowns
- · Output failure shutdowns
- · Control mode



SCOPE OF SUPPLY - Continued

Controllers/special features:

- NHP controller for fuel valve
- · NHP acceleration controller for fuel valve
- · NLP controller for fuel valve
- NLP acceleration controller for fuel valve
- · EGT controller for fuel valve
- EGT rate of rise controller for fuel valve
- NHP controller for nozzles
- · EGT controller for nozzles
- · Combustion monitoring system

Ramps:

- · Firing (lean lightoff) ramp
- Start-up ramp
- · Loading ramp
- NLP cooldown ramp

OPTIONS FOR COMPLETE CONTROL SYSTEM UPGRADE

- Gas turbine sequencing and protection discrete logic
- Generator sequencing and protection discrete logic
- · Communication interface to DCS or SCADA
- Human machine interface unit with licensed software package
- Complete custom engineered control panel, factory tested and ready to install
- · Fuel valve system upgrade
- · Nozzle actuator system upgrade or retrofit
- Thermocouple upgrade
- Flame sensor upgrade
- · Vibration system upgrade
- · Installation and commissioning
- Training

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