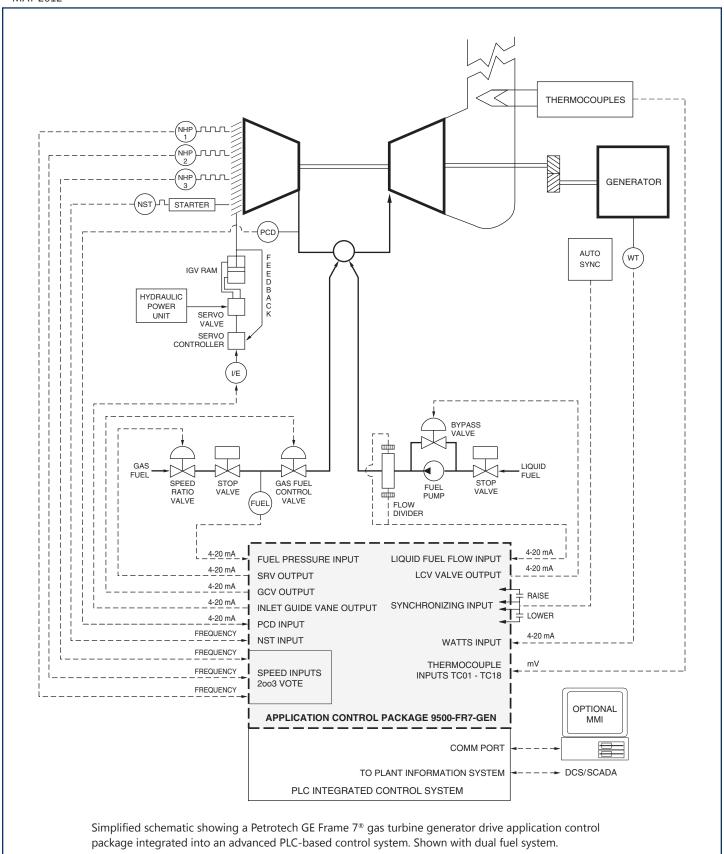
GE FRAME 7® GAS TURBINE GENERATOR DRIVE APPLICATION CONTROL PACKAGE



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APPLICATION

The GE Frame 7® gas turbine gen set application control package replaces older mechanical/hydraulic/electronic/pneumatic gas turbine fuel regulators with a modern, reliable application control package which runs on an open architecture advanced PLC-based system. The control package for the gas turbine provides on-line dual fuel control, speed ratio control, and inlet guide vane control based on temperature.

ADVANTAGES

• Hardware independent system:

Application control package's portability allows customer choice of platform, reducing need for additional spare parts and training expenses. Available PLCs include General Electric, Siemens/TI, Allen-Bradley, and Modicon.

· Fault tolerant:

Control package is available on fault tolerant controllers for critical control applications.

Simplified interface to DCS or SCADA:

Communication tasks are handled with a separate, dedicated module in the PLC, increasing data rate and simplifying network installation.

• Improved fuel regulation:

Fast loop sampling rate, combined with modern digital control techniques, improves steady-state setpoint control, and reduces overshoot during transients, allowing full load rejection without driving the unit into overspeed.

Improved start-up reliability:

Special "lean lightoff" procedure ignites all burners with essentially 100% reliability, and with greatly reduced thermal stress.

• Improved exhaust temperature monitoring and control:

Advanced statistical algorithms detect turbine hot/cold spots and automatically reject failed thermocouples.

• Fail-safe features:

Redundant overspeeds; open/short monitoring of mA and thermocouples; readback monitoring of outputs, and special self-check features improve safety.

• Non-proprietary interfaces:

Simple 4-20 mA, RTD, thermocouple, and dry contact I/O allow simple interface to existing sequence/protection logic unit, making low-cost partial upgrades practical, and system troubleshooting simple

• Improved operator information with optional MMI:

Optional Man-Machine Interface MS Windows-based graphic operator interface displays system status, trending and data logging, which can be used as part of a preventive maintenance program.

SCOPE OF SUPPLY

The application control package for GE Frame 7[®] gas turbine generator drive system, includes:

Analog inputs, 4-20 mA:

- · Watts (load control).
- · Compressor discharge pressure (PCD).
- · Fuel interstage pressure.

Analog inputs, frequency:

- Three (3) redundant NHP.
- · One (1) starter speed.

Analog inputs, mV:

• EGT (up to 18 thermocouples).

Analog outputs, 4-20 mA:

- · Speed ratio valve position setpoint.
- · Fuel control valve position setpoint.
- Inlet guide vane position setpoint (if applicable).

Operating states:

- · Firing.
- · Warm-up.
- · Accelerate.
- · Load.
- · Upset.Status, alarms, and shutdowns:
- Fault
- · NHP overspeed alarm.
- NHP underspeed alarm.
- · NHP overspeed shutdown.
- Redundant NHP overspeed shutdown
- △NHP alarm
- · High EGT alarm.
- High EGT shutdown.
- Low EGT shutdown.
- · Rejected thermocouple.
- · Too few thermocouples shutdown.
- △T alarm
- △T shutdown
- Thermocouple spread alarm.
- Thermocouple spread shutdown.
- Turbine maximum limit.
- · Turbine minimum limit.
- NHP speed #1.
- NHP speed #2.
- NHP speed #3.
- NHP speed #4.
- NHP speed #5.
- EGT switch #1.
- · Bolt test.
- · Manual.
- Starter overspeed.
- Starter zero speed.
- · High firing fuel pressure shutdown.



SCOPE OF SUPPLY - Continued

- · PCD bias active.
- · Flow following error.
- · Transmitter failure alarms.
- · Transmitter failure shutdowns.
- · Output failure shutdowns.
- · Control mode.

Controllers/special features:

- Start-up controller for fuel valve.
- · NHP controller for fuel valve.
- NHP acceleration controller for fuel valve.
- · EGT controller for fuel valve.
- EGT rate of rise controller for fuel valve.
- EGT controller for inlet guide vanes (if applicable).
- Combustion monitoring system.
- Dual fuel capability with on-line transfer.

Ramps:

- · Firing (lean lightoff) ramp.
- · Start-up ramp.
- · Loading ramp.
- · Cooldown ramp.

Does not include:

- · PLC hardware.
- Gas turbine sequencing and protection discrete logic.
- Generator sequencing and protection discrete logic.
- Synchronizing and regulation equipment.
- End elements.

OPTIONS FOR COMPLETE CONTROL SYSTEM UPGRADE

- Gas turbine sequencing and protection discrete logic.
- Generator sequencing and protection discrete logic.
- · Communication interface to DCS or SCADA.
- · PLC hardware.
- Man machine interface unit with WonderWare InTouch® licensed software package.
- Complete custom engineered control panel, factory tested and ready to install.
- Fuel valve system upgrade.
- · Inlet guide vanes actuator system upgrade or retrofit.
- · Thermocouple upgrade.
- Flame sensor upgrade.
- · Vibration system upgrade.
- · Installation and commissioning.
- · Training.

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